

Revolving Loan Funds “Basics and Best Practices”



TAP Webinar

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Overview

Purpose:

- To inform state and local officials about revolving loan funds and how to set one up

Agenda:

- Summary
- Existing Programs
- RLF Structure
- Loan Process
- ARRA Opportunity
- How to Setup an RLF
- Best Practices
- Risk Management
- Results



Summary

- A revolving loan fund (RLF) is a source of money from which loans are made. As loans are repaid, additional loans are made
- **Benefits**
 - Helps encourage investment in efficiency and renewable energy
 - Information and technical assistance reduces transaction costs
 - Provides access to capital
 - Typically results in reduced borrowing costs
 - Helps create jobs
 - Reduces energy consumption and provides environmental benefits
 - Can leverage existing capabilities of energy programs
- **Considerations**
 - Other programs could have higher impact: \$ / BTU
 - Only one of many sources of capital
 - Prudent risk management needed to ensure longevity of fund
- **Conclusion: RLF's are a good use of ARRA capital inflow**
 - Not subject to ARRA fund expiration
 - Limited program administration and staffing requirements compared to other uses of funds

Existing Programs

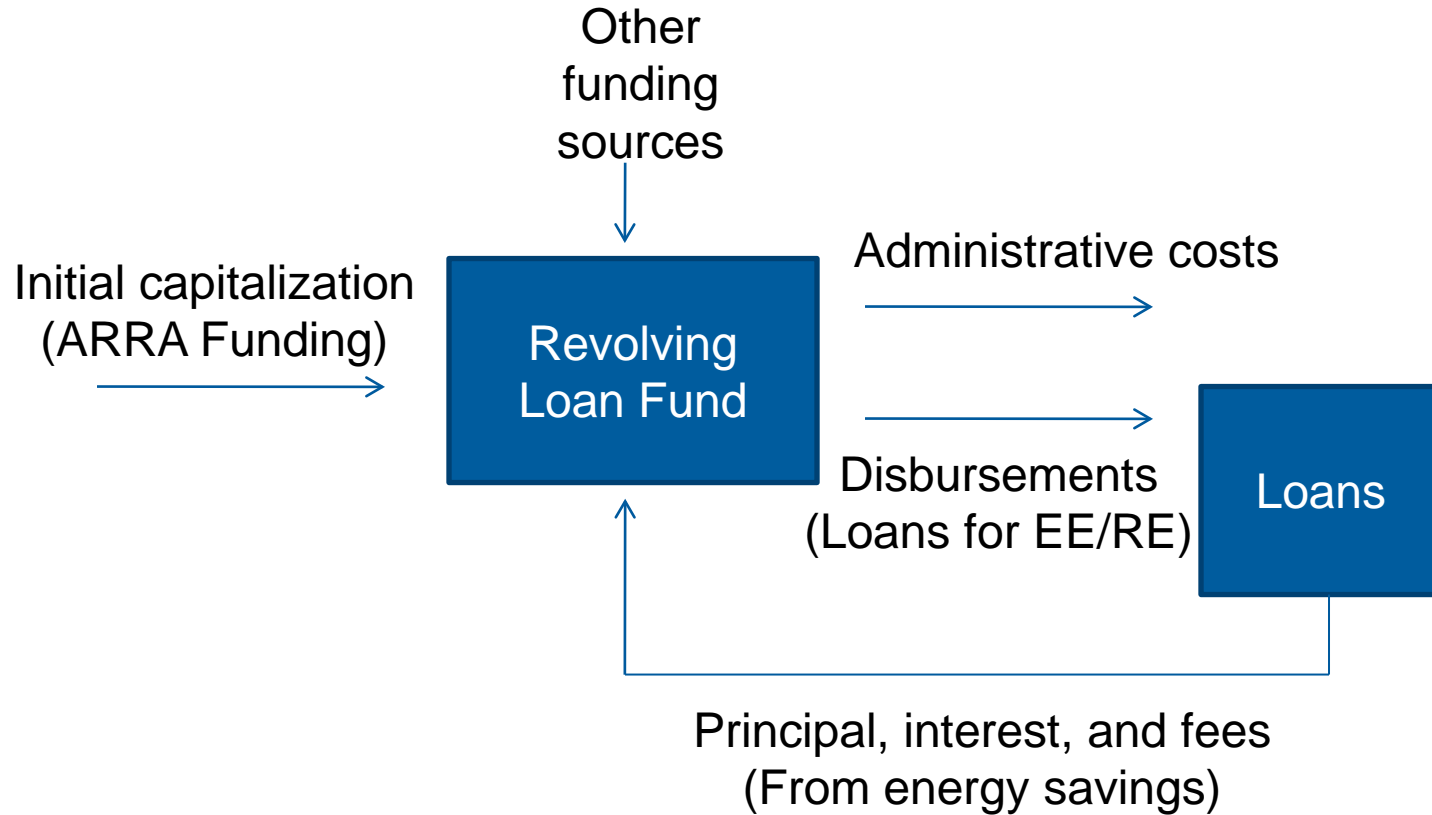
- There are a large number of existing energy loan programs for both EE and RE
- For energy efficiency (EE)
 - 29 states have state level programs
 - 34 states have utility operated programs
 - 5 states have municipal programs
 - Some have hybrid programs that combine public and private sector

Program Types	Funding Sources	Loan Types	Loan Recipients
<ul style="list-style-type: none">• Interest rate buy down• Grants• Loans• Revolving loan funds	<ul style="list-style-type: none">• Legislation• Bonds• Violation funds• Multi tier	<ul style="list-style-type: none">• Efficiency• Renewables• Combination• Vehicle	<ul style="list-style-type: none">• Residential• Government• Schools• Commercial• Industry

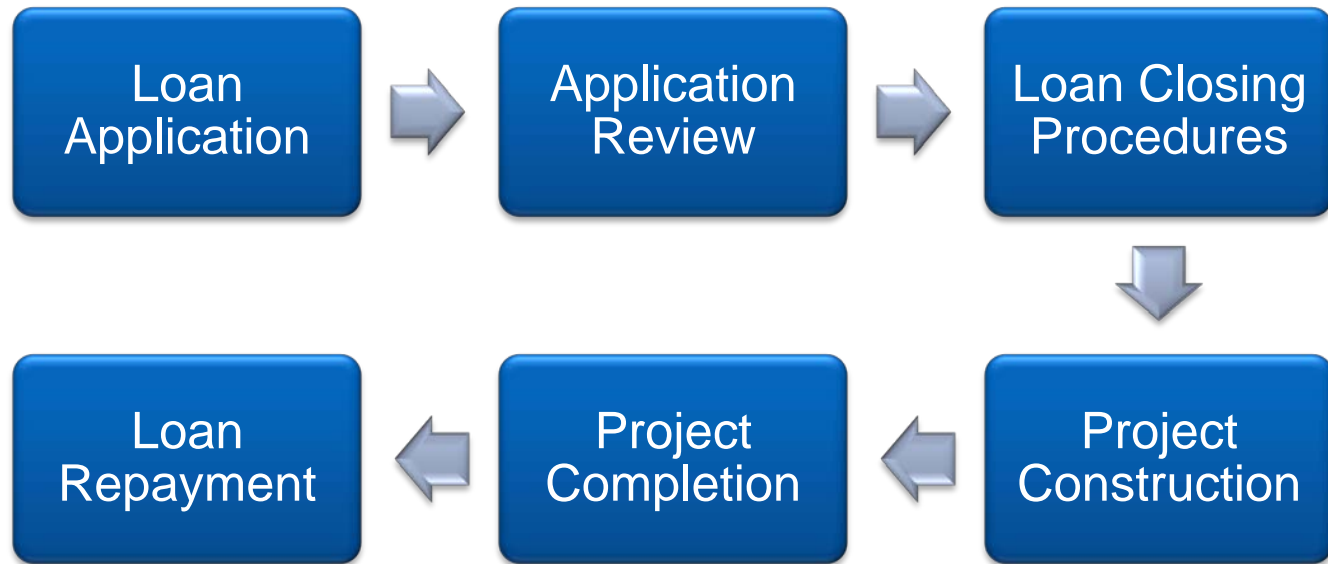
Existing programs vary substantially

Source: DSIRE Web Database (<http://www.dsireusa.org/summarytables/finee.cfm>)

RLF Basic Structure

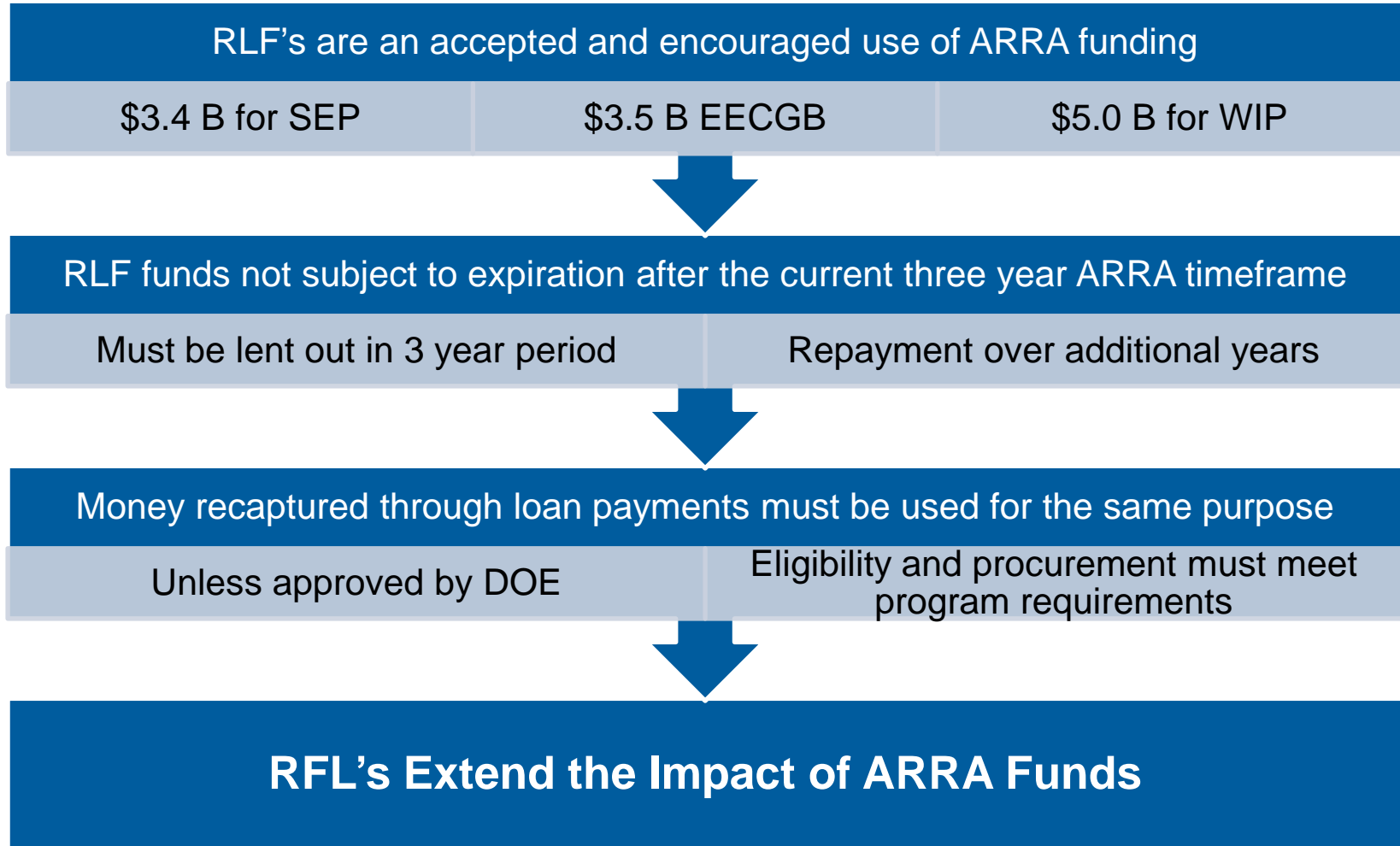


Loan Process Overview



The process should be customized for each program

The ARRA Opportunity



Starting an RLF: Begin With The Basics

Review existing programs in your state

- Energy loan programs and other RLF's like EPA programs
- Look to leverage expertise and knowledge

Determine a clear purposes and goal for your RLF

- e.g. To increase small business energy efficiency investment
- e.g. Annual savings of \$200,000 and 2 M kWh

Determine the allowed / prohibited uses of funds

- e.g. Allowed: Building energy efficiency investments
- e.g. Prohibited: Costs of obtaining financing

Determine Requirements



Borrowers

- Eligibility
- Reporting
- Insurance or collateral
- Repayment



Loan terms.

- Maximum length
- Max and min loan amounts
- % of project funding that loan can be used for
- Administrative fees
- Interest rates



Program Forms

- Loan application
- Loan disbursement
- Reporting
- M&V



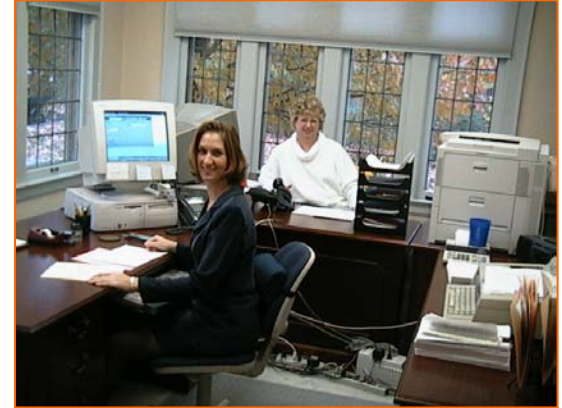
Finalize Program Details

- Staffing considerations
 - Who will be responsible for the program
 - Administrative duties, staffing requirements, and skill sets needed
 - Setup a committee to review loan applications
 - Leverage existing expertise from other agencies or the private sector
- Define matrix for selecting projects
 - e.g. ranking by payback or energy savings
 - States are encouraged to setup programs that save at least 10 million BTU per \$1000 spent



Program Operation

- Capitalize with funds
- Market and promote the RLF
- Provide loans and technical assistance to borrowers
- Track and monitor existing loans
- Track and monitor progress towards program goals
- Offer assistance to borrowers
- Communicate success of program



Standardization versus Customization

- National harmonization of terms, approval procedures, M&V, etc, between programs could allow for packaging of loans

Potential Positives:

- Allows for assets tiers and simplified loan tracking
- Increased impact of programs through leveraging
- Increased efficiency and renewable energy investment
- Reduced transaction costs

Potential Negatives:

- Could stifle innovation
- Reduced ability to customize program
- Reduced potential program flexibility for borrowers
- Risk and return are difficult to standardize for efficiency

Risk Management

- Insure that loans are properly secured or guaranteed
 - OMB A-87 states that losses constitute an unallowable cost
 - Losses must be covered by non-federal funds
 - **Recommend: Loan guarantee component in each RLF**
- Familiarity with borrowers and technical assistance helps to prevent delinquencies
- In energy efficiency proper characterization of the improvements to be made to save energy is crucial
 - Due diligence is essential to verify engineering estimates
 - Monitoring and verification is important to dispute resolution
- Fees and rates must be set properly to prevent erosion of capital base

Proper risk management is a key driver of program success

Best Practices

- Customize program to the needs of target audience
- Start with a user-friendly approach plus simple policies and procedures
 - Will be a great help to program marketing and subscription
- Clearly define program goals and mission
- Provide good technical assistance to borrowers
- Invest in information technology and staff capacity
- Make borrowers aware of other financing sources and risks
- Inform borrowers of other energy programs that may be of interest and leverage overlapping capabilities

A well designed program will help people save time, money, and energy

Source: Adapted from "Housing Assistance Council Best Practices in Revolving Loan Funds"

Results

- ~ \$1 B in loans made by SEP of Oregon, Texas, and Nebraska combined to date
- Average for these programs across all sectors is ~ 15 million source BTUs per \$1000 dollar loaned¹
- Average simple pay back ~ 8.7 yrs
- Specific results vary due to the heterogeneity of energy investments, energy prices, and incentive programs
 - HVAC, commissioning, lighting, solar, wind, etc



**Long track record of success in energy loan programs
across sectors and locations**

Sources: 1. ORNL Evaluation of State Energy Programs in 2002 2. Energy Information Administration



Thank You



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Frequently Asked Questions

Q: What will the impact of my program be?

A: It depends on program size, target audience, loan terms, etc.

Q: What should I do to safeguard funds in the event of default?

A: Have proper collateral and loan guarantees.

Q: Is energy efficiency a good investment?

A: Yes paybacks are short and returns are high.

Average Payback Calculation

- Average simple pack back ~ 8.7 yrs
- Estimated to communicate results. Calculation details below
 - Average for these programs across all sectors is ~ 15 million source BTUs per \$1000 dollar loaned¹
 - 3413 BTU per kWh
 - Average nationwide commercial electricity price 1998-2008 = \$0.0837 kWh²
 - 3413 BTU per kWh x \$.0837 x 1e6 = \$24.52 per MBTU of site electricity
 - Site to source ratio for electric BTU's is 3.34³
 - $=(1/3.34)*\$24.52 = \7.21 per source MBTU electricity
 - For natural gas assume 1 site BTU = 1.05 source BTU³
 - Average nationwide commercial natural gas price 1998-2008 = \$8.83²
 - Assume source BTU's are 66% electricity and 33% natural gas
 - Average price per source MBTU = \$7.70
 - $.015$ source MBTU per \$1 invested * \$7.70 spent per source MBTU = \$.115 \$ saved annually / per \$ spent
 - = 8.66 year pack back

Source: 1. ORNL Evaluation of State Energy Programs in 2002 2. Energy Information Administration 3. EPA Energy Star Performance Ratings

Acronym Glossary

ARRA = American Reinvestment and Recovery Act

BTU = British thermal unit

EE = Energy efficiency

EECGB = Energy efficiency conservation block grant

OMB = Office of Management and Budget

RE = Renewable energy

RLF = Revolving loan fund

SEP = State Energy Program

WIP = Weatherization and Intergovernmental Program